

Table S49. Summary statistics for natural gas – Washington, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	Ö
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	C
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	C
Marketed Production	0	0	0	0	C
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	333,050	359,348	429,653	440,984	406,540
Intransit Receipts	0	0	0	0	0
Interstate Receipts	662,666	588,366	652,985	711,640	738,474
Withdrawals from Storage					
Underground Storage	31,120	25,600	30,335	26,956	29,921
LNG Storage	981	1,094	668	2,005	781
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-49,094	-41,995	-52,594	R-62,236	-51,646
Total Supply	978,724	932,413	1,061,046	R 1,119,349	1,124,070

See footnotes at end of table.

Table S49. Summary statistics for natural gas – Washington, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	318,292	306,675	307,735	R301,418	321,898
Deliveries at U.S. Borders					
Exports	10,409	3,547	5,333	6,908	7,252
Intransit Deliveries	10,105	0,51,	0,555	0,500	0,232
Interstate Deliveries	620,910	593,133	721,722	778,406	765,394
Additions to Storage	020,910	393,133	721,722	778,400	703,334
	28,208	29,058	25,789	29,172	20 700
Underground Storage					28,788
LNG Storage	905	1	467	3,446	738
Total Disposition	978,724	932,413	1,061,046	R 1,119,349	1,124,070
Consumption (million cubic feet)					
Lease Fuel	0	0		0	0
Pipeline and Distribution Use	10,144	9,015	12,020	11,965	12,311
Plant Fuel	0	0,013	0	11,505	12,511
Delivered to Consumers	.	U		U	U
Residential	83,365	78,750	71,907	76,321	91,028
Commercial	55,805	54,457	49,939	51,634	60,096
Industrial	80,889	79,439	76,527	79,275	80,656
Vehicle Fuel	418	482	445	R495	573
Electric Power	87,671	84,531	96,897	₹81,728	77,234
Total Delivered to Consumers	308,148	297,659	295,715	R289,453	309,587
Total Consumption	318,292	306,675	307,735	₹301,418	321,898
Delivered for the Account of Others					
(million cubic feet)					
Residential				0	0
Commercial	7.352	7,634	7,370	7,560	8,143
Industrial	7,352 75,504	7,634 74,239	7,370 71,819		
industrial	75,504	74,239	/1,819	74,346	75,459
Number of Consumers					
Residential	1,102,318	1,118,193	1,133,629	1,153,183	1,173,994
Commercial	100,939	101,730	102,266	103,369	104,573
Industrial	3,320	3,355	3,385	3,410	3,385
Average Annual Consumption not Consumer					
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	553	535	488	500	575
Industrial	24,364	23,678	22,608	23,248	23,828
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	3.62	4.32	2.36	2.14	2.68
Exports	4.02	5.05	2.34	2.78	2.79
Citygate	4.89	5.82	4.42	3.66	3.51
Delivered to Consumers	7.03	3.02	7.74	3.00	3.31
Residential	11.37	10.59	11.81	10.78	10.62
Commercial	9.21	9.03	9.78	8.49	8.30
Industrial Electric Power	8.37 W	8.55 W	8.94 W	7.47 W	7.39 4.11

Not applicable.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

^R Revised data.

 $^{^{\}rm W}$ Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.